



**City of Conway, Arkansas**  
**Ordinance No. O-23-45**

**AN ORDINANCE ESTABLISHING RATES TO BE CHARGED FOR SERVICES OF THE ELECTRIC SYSTEM AND FOR OTHER PURPOSES**

**WHEREAS**, Ordinance 0-05-163 states the rates charged for electric services shall be set by Conway Corporation subject to the approval of the City Council; and

**WHEREAS**, Conway Corporation has recommended the rates set forth in this Ordinance to be charged for electric services.

**NOW THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF CONWAY, ARKANSAS:**

**SECTION ONE.** The retail rates for electric service set by Conway Corporation made part of this ordinance are adopted as the rates to be charged in the city of Conway, Arkansas as fair and equitable for electric services. These rates shall become effective with billings on or after October 1, 2023.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**RESIDENTIAL SERVICE**

**AVAILABILITY:**

At any point on the existing secondary distribution system.

**APPLICATION:**

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This rate schedule is not applicable to commercial type use on the appurtenant premises such as a beauty shop or auto repair shop. Where a portion of the residence premises (not separately metered) is used for non-residential purposes, the predominant use of the service, as determined by the Corporation, shall determine the rate schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others.

**CHARACTER OF SERVICE:**

Service will normally be single phase, 60 Hz. at approximately 120/240 volts. Three-phase service may be made available under provisions of Corporation regulations.

**NET MONTHLY RATE:**

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May until October 1, 2025.

**Effective for bills mailed October 1, 2023 – September 30, 2024**

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$16.00	Facilities Charge.....	\$16.00
Energy Charge.....PER KWH	\$.0691	Energy Charge.....PER KWH	\$.0636
Minimum Per Month.....			\$16.00

**Effective for bills mailed October 1, 2024 – September 30, 2025**

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$17.00	Facilities Charge.....	\$17.00
Energy Charge.....PER KWH	\$.0706	Energy Charge.....PER KWH	\$.0651
Minimum Per Month .....			\$17.00

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge.....	\$18.00
Energy Charge.....PER KWH	\$.0708
Minimum Per Month.....	\$18.00

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**RESIDENTIAL ELECTRIC VEHICLE TIME OF USE SERVICE**

**AVAILABILITY:**

At any point on the existing secondary distribution system.

**APPLICATION:**

For residential service to single family residences or individual family apartments that utilize electric vehicle charging supplied through one meter, including incidental family use, on the appurtenant premises. This rate schedule is not applicable to commercial type use on the appurtenant premises such as a beauty shop or auto repair shop. Where a portion of the residence premises (not separately metered) is used for non-residential purposes, the predominant use of the service, as determined by the Corporation, shall determine the rate schedule applicable to all service. Service is for the use of the customer and may not be shared and may not be resold to others.

**CHARACTER OF SERVICE:**

Service will normally be single phase, 60 Hz. at approximately 120/240 volts. Three-phase service may be made available under provisions of Corporation regulations.

**NET MONTHLY RATE:**

Rates Under this section shall not be effective until thirty days' notice after System improvements are complete. Summer On Peak rates will apply to billing months of June through September for non-holiday\* weekdays from 2 p.m. to 7 p.m. CDT. Summer Mid Peak rates will apply to billing months of June through September for non-holiday\* weekdays from 7 a.m. to 2 p.m. and 7 p.m. to 9 p.m. CDT. Summer Off Peak rates will apply to billing months of June through September for all other hours. Winter Mid Peak rates will apply for the billing months of October through May for non-holiday\* weekdays from 7 a.m. to 9 p.m. CDT. Winter Off Peak rates will apply to billing months of October through May for all other hours.

**Effective for bills mailed October 1, 2023 – September 30, 2024**

**SUMMER RATES**

Facilities Charge.....	\$16.00
Energy Charge.....	
On Peak.....	PER KWH \$.1512
Mid Peak.....	PER KWH \$.0788
Off Peak.....	PER KWH \$.0420

**WINTER RATES**

Facilities Charge.....	\$16.00
Energy Charge.....	
Mid Peak.....	PER KWH \$.0788
Off Peak.....	PER KWH \$.0420

**Effective for bills mailed October 1, 2024 – September 30, 2025**

**SUMMER RATES**

Facilities Charge.....	\$17.00
Energy Charge.....	
On Peak.....	PER KWH \$.1443
Mid Peak.....	PER KWH \$.0827
Off Peak.....	PER KWH \$.0441

**WINTER RATES**

Facilities Charge.....	\$17.00
Energy Charge.....	
Mid Peak.....	PER KWH \$.0827
Off Peak.....	PER KWH \$.0441

**Effective for bills mailed on or after October 1, 2025**

**SUMMER RATES**

Facilities Charge.....	\$18.00
Energy Charge.....	
On Peak.....	PER KWH \$.1485
Mid Peak.....	PER KWH \$.0868
Off Peak.....	PER KWH \$.0463

**WINTER RATES**

Facilities Charge.....	\$18.00
Energy Charge.....	
Mid Peak.....	PER KWH \$.0868
Off Peak.....	PER KWH \$.0463

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

*\*Holidays are New Year's Day, Martin Luther King, Jr. Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Day after Thanksgiving, Christmas Eve, and Christmas Day.*

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**SMALL COMMERCIAL SERVICE**

**AVAILABILITY:**

At any point on the existing secondary distribution system.

**APPLICATION:**

To all electric service, for which no specific schedule is provided, supplied at one point of delivery and measured through one-kilowatt hour meter. Not applicable to resale or shared service.

**CHARACTER OF SERVICE:**

Single or three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May until October 1, 2025.

**Effective for bills mailed October 1, 2023 – September 30, 2024**

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$23.00	Facilities Charge.....	\$23.00
Demand Charge.....	PER KW \$10.00	Demand Charge.....	PER KW \$10.00
Energy Charge.....	PER KWH \$.0495	Energy Charge.....	PER KWH \$.0330

**Effective for bills mailed October 1, 2024 – September 30, 2025**

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$23.00	Facilities Charge.....	\$23.00
Demand Charge .....	PER KW \$10.00	Demand Charge.....	PER KW \$10.00
Energy Charge.....	PER KWH \$.0437	Energy Charge.....	PER KWH \$.0344

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge.....	\$23.00
Demand Charge.....	PER KW \$10.00
Energy Charge.....	PER KWH \$.0384

**MINIMUM PER MONTH:**

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve (12) months ending with the current month.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE  
**LARGE GENERAL SERVICE**

**AVAILABILITY:**

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

**APPLICATION:**

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

**CHARACTER OF SERVICE:**

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

**Effective for bills mailed October 1, 2023 – September 30, 2024**

Facilities Charge.....	\$140.00
Demand Charge.....	\$1,025.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.25
Energy Charge.....	PER KWH \$.0389

**Effective for bills mailed October 1, 2024 – September 30, 2025**

Facilities Charge.....	\$140.00
Demand Charge.....	\$1,050.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.50
Energy Charge.....	PER KWH \$.0383

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge .....	\$140.00
Demand Charge.....	\$1,075.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.75
Energy Charge.....	PER KWH \$.0394

**MINIMUM PER MONTH:**

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the twelve (12) months ending with the current month.



**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 100 KW. Demand measurement may be made by a KVA demand meter or equivalent. The demand charge will be calculated on the higher of the registration of the KW or the registration in KVA times 0.9.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**LARGE POWER SERVICE**

**AVAILABILITY:**

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

**APPLICATION:**

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

**CHARACTER OF SERVICE:**

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

**Effective for bills mailed October 1, 2023 – September 30, 2024**

Facilities Charge..... \$355.00

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Demand Charge ..... \$10,250.00\*

Each KW of Demand in Excess of 1,000 KW ..... PER KW \$10.25\*

Energy Charge..... PER KWH \$.0400\*\*

**Effective for bills mailed October 1, 2024- September 30, 2025**

Facilities Charge..... \$400.00

Demand Charge..... \$10,500.00\*

Each KW of Demand in Excess of 1,000 KW..... PER KW \$10.50\*

Energy Charge..... PER KWH \$.0408\*\*

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge..... \$450.00

Demand Charge..... \$10,750.00\*

Each KW of Demand in Excess of 1,000 KW..... PER KW \$10.75\*

Energy Charge..... PER KWH \$.0436\*\*

**MINIMUM PER MONTH:**

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the twelve (12) months ending with the current month.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 1,000 KW. Demand measurement may be made by a KVA demand meter or equivalent. The Demand Charge will be calculated on the higher of: the registration in KW or the registration in KVA times 0.9.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

*\* This rate is subject to a 5% discount for service at primary voltage (13.8 KV).*

*\*\*This rate is subject to a 5% discount for service at primary voltage (13.8 KV) when KW demand is in excess of 10,000 KW.*

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE  
**INSTITUTIONAL SERVICE**

**AVAILABILITY:**

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

**APPLICATION:**

To all institutional campuses with distribution systems served through one kilowatt hour meter and supplied at one delivery point\*

*(\* At Corporation's option, delivery may be made at more than one point through more than one kilowatt hour meter. In this instance, meters will be added together on a non-simultaneous basis and billed as if measured through one kilowatt hour meter.)*

**CHARACTER OF SERVICE:**

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

**Effective for bills mailed October 1, 2023 – September 30, 2024**

Facilities Charge.....	\$340.00
Demand Charge.....	PER KW \$10.50
Energy Charge.....	PER KWH \$.0419

**Effective for bills mailed October 1, 2024 - September 30, 2025**

Facilities charge .....	\$340.00
Demand Charge.....	PER KW \$11.00
Energy Charge.....	PER KWH \$.0418

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge.....	\$340.00
Demand Charge.....	PER KW \$11.50
Energy Charge.....	PER KWH \$.0435

**MINIMUM PER MONTH:**

The Facilities Charge plus the Demand Charge for the current month, but not less than \$3.50 per KW of the highest demand established during the twelve (12) months ending with the current month.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**NIGHT-TIME OUTDOOR LIGHTING SERVICE**

**AVAILABILITY:**

At any point to any customer on the existing secondary distribution system.

**APPLICATION:**

To unmetered automatically controlled outdoor lighting service operating all night. Corporation will install, own, operate and maintain lamp fixtures, including any necessary lamp replacements. All necessary service maintenance and lamp renewals will be furnished at Corporation expense.

**NET MONTHLY FACILITIES CHARGE:**

150-watt HPS night watcher existing pole.....	PER MONTH \$6.95
150-watt HPS night watcher new pole.....	PER MONTH \$11.95
400-watt high pressure sodium existing pole.....	PER MONTH \$18.00
400-watt high pressure sodium new pole.....	PER MONTH \$23.00
1,000-watt high pressure sodium* existing pole.....	PER MONTH \$32.50
1000-watt high pressure sodium* new pole.....	PER MONTH \$37.50

\*While available

For any type of outdoor lights adopted for use by Conway Corporation after the passage of this ordinance, Conway Corporation shall adopt rates for such lights. The rate for such services shall not be less than the associated variable costs.

**INSTALLATION FEE:**

An installation fee of \$50.00 per light will be charged.  
COSTS DO NOT INCLUDE COST OF SETTING A POLE.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**MUNICIPAL SERVICE**

**AVAILABILITY:**

At any point on the existing secondary distribution system.

**APPLICATION:**

To all electric service for facilities of the City of Conway, for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt hour meter. Not applicable to resale or shared service.

**CHARACTER OF SERVICE:**

Single or three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

**Effective for bills mailed October 1, 2023 – September 30, 2024**

Facilities Charge .....	\$40.00
Demand Charge.....	PER KW \$10.00
Energy Charge.....	PER KWH \$.0431

**Effective for bills mailed October 1, 2024 – September 30, 2025**

Facilities Charge.....	\$40.00
Demand Charge .....	PER KW \$10.00
Energy Charge .....	PER KWH \$.0415

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge.....	\$40.00
Demand Charge .....	PER KW \$10.00
Energy Charge .....	PER KWH \$.0416

**MINIMUM PER MONTH:**

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve (12) months ending with the current month.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

**TAXES:**

The above rates are subject to all local, state, federal taxes which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation.



CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**ELECTRICITY INTENSIVE LOAD SERVICE**

**AVAILABILITY:**

At any point on the existing system having adequate capacity and suitable voltage for delivery of service.

**APPLICATION:**

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service. Electricity Intensive Load (EIL) is defined as customers whose electrical load has one or both of the following attributes:

1. Customer loads where electricity is the predominant input to the business production.
2. Any load where the load factor or total energy consumption is estimated to be or is appreciably higher than:
  - Previous consumption at the service location,
  - Other customers operating in a similarly-sized and type of facility.

Examples include, but are not limited to: server farms, an aggregation of microprocessor-based computing equipment within a home, garage or business, or special purpose data centers.

**CHARACTER OF SERVICE:**

Single or three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

**Effective for bills mailed on or after October 1, 2023**

Facilities Charge.....	\$450.00
Demand Charge.....	\$10,750.00
Each KW of Demand in Excess of 1,000 KW.....	PER KW \$10.75
Energy Charge.....	PER KWH \$.0436

**MINIMUM PER MONTH:**

The Facilities Charge plus the Demand Charge for the current month, but not less than \$1.75 per KW of the highest demand established during the twelve (12) months ending with the current month.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand, in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month, but in no event less than 1,000 KW. Demand measurement may be made by a KVA demand meter or equivalent. The Demand Charge will be calculated on the higher of: the registration in KW or the registration in KVA times 0.9.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:****Billing:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

**Deposit:**

A deposit will be required before service will be provided and will consist of 2.5 months billing using the rate schedules above and the maximum potential load based on the cumulative nameplate rating of the customers installed equipment and an assumed minimum load factor of 80%. After a deposit has initially been established, the Corporation may re-evaluate actual usage and increase or decrease the amount of the deposit so that it equals two (2) times the monthly billing at that location. Deposits will be retained for the life of the account.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**LARGE POWER SERVICE/LARGE GENERAL SERVICE ECONOMIC  
DEVELOPMENT RATES**

**AVAILABILITY:**

At any point on the existing system.

**APPLICATION:**

To all electric service required by customer on the premises, for which no specific schedule is provided, when supplied at one delivery point and measured through one-kilowatt hour meter. Not applicable to temporary, resale or shared service.

**CHARACTER OF SERVICE:**

Three-phase, 60 Hz. at one standard delivery voltage required by customer and available at customer's service location.

**NET MONTHLY RATE:**

**Effective for bills mailed on or after October 1, 2023**

Economic Development Rates for large corporations that require additions and improvements unique to that customer.

Conway Corporation shall enter into a contract with a customer that outlines the additions and improvements required for the customer that are to be covered in the form of contributions in aid of construction (CIAC), a deposit or financed. Customer may be required to pay an excess costs charge. The agreement should include the commitment by the customer to provide services over a period of five (5) to seven (7) years. The customer must agree to a deposit of 2.5 months of maximum usage. This may be reviewed annually. An Economic Development Rate must be outlined in the contract with specific terms. A surcharge may be established but it may be reduced by any federal or state grants for the purpose of the customer's unique cost. Additionally, if new infrastructure or infrastructure upgrades are not necessary, an Economic Development Rate that reduces the facilities, demand or energy charge may be developed to help with recruitment of industry to Conway.

Customer must provide an initial estimate of the total connected load and requested voltage for the proposed project as early in the planning stage as possible. Conway Corporation must be informed of any changes during the planning stages that would increase or change the initially estimated load. Customer must inform Conway Corporation when final voltage and load is calculated and provide foreseeable future expansions load information.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**TAXES:**

The above rates are subject to all local, state, and federal taxes and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills.

CONWAY CORPORATION  
ELECTRIC RATE SCHEDULE

**NET METERING RATE**

**AVAILABILITY:**

At any point on the existing secondary distribution system where a Corporation-approved net meter is installed.

**APPLICATION:**

For residential service to single family residences or commercial establishments through one meter, capable of measuring the difference between electricity supplied by Conway Corporation and the electricity generated by an approved Net Metering Facility and fed back to the Corporation's distribution system.

**CHARACTER OF SERVICE:**

A facility for the production of electrical energy that:

- (A) Uses solar, wind, hydroelectric, geothermal, or biomass resources to generate electricity including, but not limited to, fuel cells and micro turbines that generate electricity entirely derived from renewable resources; and,
- (B) Has a generating capacity of not more than:
  - 1) the lesser of twenty-five (25) kilowatts or one-hundred percent (100%) of a Residential net-metering customer's highest monthly usage in the previous twelve (12) months or
  - 2) the lesser of three-hundred (300) kilowatts or one-hundred percent (100%) of a Commercial net-metering customer's highest monthly usage in the previous twelve (12) months; and,
- (C) Can operate in parallel with the Corporation's existing transmission and distribution facilities; and,
- (D) Is intended primarily to offset part or all of the customer's requirements for electricity.

**NET MONTHLY RATE:**

Summer rates will apply to billing months of June through September and winter rates will apply for the billing months of October through May until October 1, 2025.

**RESIDENTIAL NET METERING CUSTOMERS:**

**Effective for bills mailed October 1, 2023 – September 30, 2024**

SUMMER RATES		WINTER RATES	
Facilities Charge.....	\$16.00	Facilities Charge.....	\$16.00
Energy Charge.....PER KWH	\$.0691	Energy Charge.....PER KWH	\$.0636
Minimum Per Month.....			\$16.00

**Effective for bills mailed October 1, 2024 – September 30, 2025**

<b>SUMMER RATES</b>		<b>WINTER RATES</b>	
Facilities Charge.....	\$17.00	Facilities Charge.....	\$17.00
Energy Charge.....	PER KWH \$.0706	Energy Charge.....	PER KWH \$.0651
Minimum Per Month .....			\$17.00

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge.....	\$18.00
Energy Charge.....	PER KWH \$.0708
Minimum Per Month.....	\$18.00

**COMMERCIAL NET METERING CUSTOMERS:**

**Effective for bills mailed October 1, 2023 – September 30, 2024**

Facilities Charge.....	\$140.00
Demand Charge.....	\$1,025.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.25
Energy Charge.....	PER KWH \$.0389

**Effective for bills mailed October 1, 2024 – September 30, 2025**

Facilities Charge.....	\$140.00
Demand Charge.....	\$1,050.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.50
Energy Charge.....	PER KWH \$.0383

**Effective for bills mailed on or after October 1, 2025**

Facilities Charge .....	\$140.00
Demand Charge.....	\$1,075.00
Each KW of Demand in Excess of 100 KW.....	PER KW \$10.75
Energy Charge.....	PER KWH \$.0394

**MINIMUM PER MONTH:**

The Facilities Charge plus \$1.50 per KW times the highest demand established in the twelve (12) months ending with the current month.

**POWER COST ADJUSTMENT:**

The above energy charges will be increased or decreased to reflect to the nearest one-thousandth (.001) mill per KWH the change in the cost of fuel, capacity costs, transmission costs and purchased power incurred by the Corporation for the supply of service hereunder, above or below 46.29 mills per KWH.

**DEMAND:**

The demand in KW, as shown by or computed from readings on the Corporation demand meter, for the 15-minute period of customer's greatest use during the month.

**NET EXCESS GENERATION:**

A net-metering customer may elect to have Conway Corporation purchase Net Excess Generation credits older than twenty-four (24) months in the customer's account at the Corporation's Avoided Cost for wholesale energy if the sum to be paid to the net-metering customer is at least one-hundred dollars (\$100) or, at the customer's discretion, the Corporation may apply Net Excess Generation credits from the Net Metering Facility to the bills for other separate meter locations if the Net Metering Facility and the separate meter locations are under common ownership within Corporation's service area.

Additionally, Conway Corporation shall purchase at the Avoided Cost Rate any Net Excess Generation credit remaining in a customer's account when the customer:

- Ceases to be a customer of the Electric Utility;
- Ceases to operate the Net Metering Facility; or
- Transfers the Net Metering Facility to another person

**AVOIDED COST RATES:**

Each month, Conway Corporation shall recalculate the weighted average annual cost of wholesale energy for the preceding twelve (12) months in establishing these Avoided Costs.

**AVOIDED ENERGY RATE:**

Equals the weighted average annual cost of wholesale energy for the preceding twelve (12) months.

**TAXES:**

With the exception of the Avoided Cost Rates, the above rates are subject to all local, state, and federal taxes, and franchise fees which are currently in effect or any taxes which are imposed by laws or ordinances on or after the effective date of this rate schedule.

**PAYMENT:**

The net bill, computed in accordance with the net monthly rate, shall be due and payable upon presentation and shall apply for a period of twenty (20) days. A gross bill in the amount of the net bill plus 2.5 percent will be due after twenty (20) days on all bills in excess of \$100.00.

**SECTION TWO.** Rates are effective on October 1, 2023. Upon the effective date of the new rates, Ordinances 0-05-143, 0-15-76 and 0-17-57 are repealed. Any other ordinance or parts thereof in conflict with this Ordinance are hereby repealed to the extent of the conflict.

Passed: 11<sup>th</sup> day of July, 2023

**Approved:**

\_\_\_\_\_  
**Mayor Bart Castleberry**

**Attest:**

\_\_\_\_\_  
**Michael O. Garrett**  
**City Clerk/Treasurer**