

THE CITY OF GRANTVILLE, GEORGIA

**ORDINANCE NO. 2019-10
BEFORE THE CITY COUNCIL**

**AN ORDINANCE TO AMEND ARTICLE VII. DISTRIBUTED
GENERATION TARIFF SECTION 38-400 et. seq. OF THE CODE OF
ORDINANCES TO PROVIDE FOR AN UPDATED DISTRIBUTED
GENERATION RIDER THAT DEALS WITH ALL FORM OF DISTRIBUTED
GENERATION INCLUDING SOLAR**

WHEREAS, it is in the best interests of the residents of the City of Grantville to provide for an updated Distribution Generation Rider that provides for all form of Distributed Generation including solar.

NOW, THEREFORE BE IT ORDAINED that the updated Distributed Generation Rider attached hereto as Exhibit A is incorporated herein as fully as if set forth verbatim.

First Reading: August 26, 2019

SO ORDAINED in lawfully assembled open session this 23 day of September, 2019.

ATTEST:

Robert Higgins
City Clerk

[Signature]
Mayor

Solar

Solar

CITY OF GRANTVILLE
Electric Service Tariff

DISTRIBUTED GENERATION RIDER

| <u>PAGE</u> | <u>EFFECTIVE DATE</u> | <u>REVISION</u> |
|-------------|--|-----------------|
| 2 | Bills Rendered for the Month of August, 2019 | 20190722 |

AVAILABILITY:

Applicable to Customers in all areas served by the City of Grantville (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the City's distribution facilities, and
3. Be intended primarily to offset part or all of the Customer's generator's requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications,
5. Be installed on the customer side of the meter.

MONTHLY METERING COST:

Bi-Directional Metering Charge \$4.50 per month

The City Electric Department will install bi-directional metering for all applicable customers. All installed costs for metering and associated equipment will be paid by the customer at the time service is initiated under this policy. Additionally, the Customer agrees to pay the monthly metering charge as required to cover other related project costs.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer's distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer's side of the Customer's meter.

MONTHLY CAPACITY COST:

The City requires each Customer with a distributed generation facility to pay a monthly Stand-by Capacity charge based on the Nameplate Capacity rating in kW of the Customer's system and the applicable Capacity Factor as determined by the City.

The charge is calculated as:

Stand-by Charge \$ = % Capacity Factor x \$/kW Stand-by Capacity Rate x Nameplate kW

Stand-by Capacity Rate

Residential \$10.70 per kW per month
Commercial \$16.30 per kW per month
School \$17.89 per kW per month

Exhibit A

PAYMENT FOR ENERGY:Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer's distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer's distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for appropriate Customer charges for that billing period and credited for excess kWh generated during the billing period at the avoided energy cost.

Avoided Energy Cost

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event the customer develops a credit balance during a billing period, the amount will remain as a credit on the customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to the customer. Mid-year clearance of account credit balances will be at the City's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Rider in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Rider.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City in its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by The Georgia Cogeneration and Distributed Generation Act of 2001.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

DISTRIBUTED GENERATION: BUY ALL SELL ALL RIDER

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MONTHLY METERING CHARGE:

The City will install bi-directional metering for distributed generation application. The Customer covers all incremental metering costs and interconnection costs. Additionally, charges may apply as specified in the contract for larger installations to cover other costs including data or related administrative and billing costs. Furthermore, Customer agrees to pay a monthly metering charge as followed:

10 kW or less \$4.50 per month
Above 10 kW contract with the City

TERMS AND CONDITIONS:

Credited kilowatt-hours for this Rider shall be based on metered energy generated by the Customer's Distributed Generation Facilities and delivered to the City's electric grid during the applicable billing month. Billable kilowatt-hours for the applicable retail rate shall be based on the metered energy delivered by the City and used by the Customer during the applicable billing month.

For each billing period, the Customer shall receive a monthly credit equal to the credited kilowatt-hours multiplied by the City's avoided energy cost. The City will compute the credit at its sole discretion based on the monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power, the City's Wholesale Energy provider).

MINIMUM BILL:

The monthly minimum bill for Customers on this Rider shall be no less than the minimum bill under the applicable retail rate including PCA, and ECCR (if applicable) plus the monthly meter charge under this Rider and extra Facility Charges as specified by contract if applicable.

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